

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE  
( N O C E C O )  
Kabankalan City, Negros Occidental**

**SCHEDULE OF UNBUNDLED RATES  
For the Month of March 2024**

DATE : **March 11, 2024**

UNBUNDLED CHARGES		TYPE OF CONSUMER											VAT RATE	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL COMMERCIAL (Low Voltage)	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL (High Voltage)	LARGE INDUSTRIAL High Voltage	BAPA Low Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)			
											METERED	UNMETERED		
<b>Generation Charges:</b>														
Generation System Charge	PhP/kwhr	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	5.8860	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Transmission Charges:</b>														
Demand Charge	PhP/kw			279.3400	279.3400	279.3400			279.3400					Please refer to VAT ON TRANSMISSI ON below
Transmission System Charge	PhP/kwhr	1.2381	1.0575	0.0000	0.0000	0.0000	1.2381	1.0575	0.0000	1.2381	1.0575	1.0575	1.0575	
<b>System Loss Charge</b>	PhP/kwhr	<b>0.8545</b>	<b>0.8545</b>	<b>0.8545</b>	<b>0.8545</b>	<b>0.8545</b>	<b>0.8545</b>	<b>0.8545</b>	<b>0.8545</b>	<b>0.8545</b>	<b>0.8545</b>	<b>0.8545</b>	<b>0.8545</b>	0.0000
<b>Distribution Charges :</b>														
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800					
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	0.7595	
<b>Supply Charges:</b>														
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200			42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001				
<b>Metering Charges :</b>														
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400			35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526							
<b>Inter-Class Cross Subsidy Charge</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	0.0000	0.0000	0.0000	<b>0.0000</b>	<b>0.0000</b>	0.0000	0.0000	0.0000	0.0000	0.0000	
<b>Universal Charges :</b>														
Missionary Electrification	PhP/kwhr	<b>0.2494</b>	<b>0.2494</b>	<b>0.2494</b>	<b>0.2494</b>	<b>0.2494</b>	<b>0.2494</b>	<b>0.2494</b>	<b>0.2494</b>			<b>0.2494</b>	<b>0.2494</b>	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428			0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	
<b>Lifeline Rate (Discount)/Subsidy</b>	PhP/kwhr	<b>0.0687</b>	0.0687	0.0687	0.0687	0.0687	0.0687	0.0687	0.0687			0.0687	0.0687	
<b>Senior Citizen Subsidy Rate</b>	PhP/kwhr	<b>0.0002</b>	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002		0.0002	0.0002	
<b>Member's Contribution on CAPEX</b>	PhP/kwhr	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	<b>0.2904</b>	0.2904	0.2904	<b>0.2904</b>			<b>0.2904</b>	<b>0.2904</b>	
<b>Power Act Rate Reduction</b>	PhP/kwhr	<b>0.0000</b>					<b>0.0000</b>							
<b>Power Cost Adjustment</b>	PhP/kwhr	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	
<b>TOTAL ENERGY CHARGES</b>	PhP/kwhr	<b>P 10.2410</b>	<b>P 9.2090</b>	<b>P 7.3920</b>	<b>P 7.3920</b>	<b>P 7.3920</b>	<b>P 10.1610</b>	<b>P 9.2090</b>	<b>P 7.3920</b>	<b>P 9.1571</b>	<b>P 9.2090</b>	<b>P 9.2090</b>	<b>P 9.2090</b>	
<b>TOTAL DEMAND CHARGE</b>	PhP/KW	<b>P -</b>	<b>P -</b>	<b>P 499.0200</b>	<b>P 499.0200</b>	<b>P 499.0200</b>	<b>P -</b>	<b>P -</b>	<b>P 499.0200</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	<b>P -</b>	
<b>TOTAL FIXED CHARGES</b>	Php/meter/mo.	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P 5.00</b>	<b>P 35.94</b>	<b>P 35.94</b>	<b>P -</b>	<b>P 35.94</b>	<b>P -</b>	<b>P -</b>	
	Php/cust/mo.	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P -</b>	<b>P 42.92</b>	<b>P 42.92</b>	<b>P 42.92</b>	

<b>VAT ON TRANSMISSION</b>	1.0870	1.2727	1.1218	1.1218	1.1218	1.0870	1.2727	1.1218	1.0870	1.2727	1.2727
----------------------------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------

Note : GENERATION SYSTEM SHARE VATABLE is 0.7825

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC  
DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

**FOR BAPA's WITH CHECK METER :**

SYSTEMS LOSS CHARGE :	0.0895 P/kWhr
METERING SYSTEM CHARGE	0.3526 P/kWhr

Prepared by:

  
**KENNETH MICHAEL G. MARASIGAN**  
Tariff & Statistical Analyst

Checked by:

  
**JOEL R. MATULA**  
Utility Economics Supervisor

Noted by:

  
**SHIELA MARIE A. HEYROSA**  
Corplan Manager

Approved by:

  
**DOMINGO S. SANTIAGO JR.**  
Project Supervisor/Acting General Manager